

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-May 2020
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	12,037	--	--	6,166	374	667	14,609	3,300	0
Hydrocarbon Gas Liquids	5,010	-17	550	154	--	-13	497	2,082	3,131
Natural Gas Liquids	5,010	-17	300	139	--	-17	497	2,082	2,871
Ethane	1,881	--	--	--	--	-65	--	283	1,670
Propane	1,678	--	264	112	--	-83	--	1,212	925
Normal Butane	466	--	48	21	--	31	183	339	-18
Isobutane	424	--	-209	6	--	13	187	4	209
Natural Gasoline	560	-17	--	0	--	88	127	244	85
Refinery Olefins	--	--	250	15	--	4	--	--	261
Ethylene	--	--	1	--	--	0	--	--	1
Propylene	--	--	254	13	--	-2	--	--	269
Normal Butylene	--	--	-5	2	--	6	--	--	-9
Isobutylene	--	--	136	--	--	0	--	--	0
Other Liquids	--	974	--	1,007	193	44	1,510	477	143
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	974	--	36	136	6	1,029	112	0
Hydrogen	--	--	--	--	212	--	212	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	974	--	35	-76	6	816	112	0
Fuel Ethanol ⁵	--	864	--	4	-5	-1	761	103	0
Renewable Fuels Except Fuel Ethanol	--	110	--	31	-70	7	55	9	0
Other Hydrocarbons	--	--	--	0	0	0	1	--	0
Unfinished Oils	--	--	--	558	--	-3	120	297	143
Motor Gasoline Blend.Comp. (MGBC) ⁵	--	0	--	414	57	42	361	68	0
Reformulated	--	0	--	145	238	29	352	3	0
Conventional	--	0	--	268	-182	13	9	65	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	1	--	-1
Finished Petroleum Products	--	2	16,993	747	15	336	--	2,938	14,483
Finished Motor Gasoline	--	2	8,349	102	-51	-13	--	709	7,706
Reformulated	--	--	2,557	--	-214	0	--	--	2,343
Conventional	--	2	5,792	102	163	-13	--	709	5,363
Finished Aviation Gasoline	--	--	10	0	--	1	--	--	10
Kerosene-Type Jet Fuel	--	--	1,199	146	--	-1	--	152	1,193
Kerosene	--	--	8	0	--	-7	--	3	12
Distillate Fuel Oil ⁵	--	--	4,955	190	66	236	--	1,184	3,791
15 ppm sulfur and under	--	--	4,680	182	66	246	--	950	3,732
Greater than 15 ppm to 500 ppm sulfur	--	--	126	6	--	-6	--	115	23
Greater than 500 ppm sulfur	--	--	148	2	--	-4	--	119	36
Residual Fuel Oil	--	--	201	170	--	56	--	170	145
Less than 0.31 percent sulfur	--	--	38	5	--	4	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	65	35	--	14	--	NA	NA
Greater than 1.00 percent sulfur	--	--	97	130	--	38	--	NA	NA
Petrochemical Feedstocks	--	--	270	19	--	-1	--	--	290
Naphtha for Petro. Feed. Use	--	--	162	16	--	0	--	--	178
Other Oils for Petro. Feed. Use	--	--	108	3	--	-1	--	--	112
Special Naphthas	--	--	33	14	--	0	--	--	48
Lubricants	--	--	142	42	--	5	--	88	92
Waxes	--	--	3	5	--	0	--	4	5
Petroleum Coke	--	--	811	11	--	-20	--	607	235
Marketable	--	--	627	11	--	-20	--	607	51
Catalyst	--	--	183	--	--	--	--	--	183
Asphalt and Road Oil	--	--	302	48	--	80	--	20	249
Still Gas	--	--	624	--	--	--	--	--	624
Miscellaneous Products	--	--	86	0	--	0	--	1	84
Total	17,046	960	17,543	8,074	582	1,034	16,617	8,797	17,757

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.